# Dragonfly Installation Manual for Flat Roofs with Split Base Removable Installation

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#### 1.0 Summary

Thank you for purchasing Sunman PV modules. This guide contains information regarding the installation and safe handling of Sunman (Zhenjiang) Company Limited PV system on Roofs. Sunman (Zhenjiang) Company Limited referred to as "SUNMAN". Users and installers have the responsibility to read and understand the installation methodology. Users and installers must complete their own specific site engineering review to ensure the proposed methodology is fit for purpose. Failure to follow these safety guidelines can result in personal injury or property damage. The installation and operation of solar modules require specialized skills, and only professionals can do the job. Please read the safety and installation instructions before using and operating the modules. The installer must inform the end customer (or consumer) of the above matters accordingly.

#### 1.1 Disclaimer

Sunman reserves the right to change this installation manual without prior notice. The changes and the latest installation manuals after the changes will be published in the resource center of the official Sunman website. Customers should always pay attention to the above changes. Sunman will not provide further notice.

Failure in operating according to instructions in this manual during installation (Including the changes announced on the official website of Sunman at the time of installation) will cause the warranty to be invalid.

Sunman does not guarantee any expressed or implied information contained in this manual. Users and installers must complete their own specific site engineering review to ensure the proposed methodology complies with local laws and construction standards.

#### 1.2 Responsibility

Whether or not the installation of the modules is carried out in accordance with the instructions in the installation manual (Including the changes announced on the official website of Sunman at the time of installation), Sunman shall not be held legally responsible for any damages incurred during the installation process, including but not limited to personal and property damage resulting from the operation of the modules and the installation of the system.

#### 1.3 Copyright and Trademark Information

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#### 1.4 Warranty Warnings

WARRANTY VOID IF NON-SUNMAN-CERTIFIED HARDWARE IS ATTACHED TO SUNMAN PV MODULE.

#### 1.5 For Further Information

For additional technical support documentation, please visit the Support page of the SUNMAN website at 'www.sunman-energy.com'.



#### 2.0 Safety precautions



WARNING: Please read and understand all safety instructions before installing, wiring, operating, or maintaining modules. DC power is generated when the module is exposed to sunlight or other light sources. Direct contact with live parts of the module, such as terminals, whether connected or not, may result in personal injury or death.

#### Safety rules

- All installation work must be in full compliance with local regulations and corresponding national or international electrical standards.
- Use insulated tools to reduce the risk of electric shock.
- Use appropriate protective measures (slip gloves, overalls, etc.) to avoid direct contact with workers at 30V DC or higher, while avoiding direct contact with sharp edges during installation to protect the operator's hands.
- Do not wear metal ornaments when installing, to avoid puncturing the modules and causing electric shock.
- If modules are installed or operated on rainy days, strong winds or dew mornings, appropriate protective measures should be taken to avoid injury to modules and workers.
- Children or unauthorized personnel are not allowed to access the installation area or module storage area.
- If the circuit breaker and overcurrent protection circuit breaker cannot be opened, or if the inverter cannot be turned off during the module installation or wiring, cover the array modules with opaque material to stop the power output.
- Do not use or install damaged modules.
- If the module surface is damaged or worn, direct contact with the surface of the module may result in electric shock.
- Do not attempt to repair any part of the module, there are no user-accessible components within the module.
- The cover of the junction box shall remain closed at all times.
- Do not split the modules or alter any part of the module.
- Do not artificially condense light on modules.



- Do not connect or disconnect modules when there is current in the module or external current.
- Ensure substrate(s) have been tested and parried to compatible adhesives or bonding procedure. If unsure, please seek clarification from Sunman.



#### 3.0 Mechanical / electrical properties

The rated electrical performance data for the modules is measured under standard test conditions (STC) of irradiance of 1000 W/m², AM 1.5, and cell temperature of 25 °C. The specific electrical and mechanical performance parameters of Sunman modules are included in Annex A of this installation manual. The main electrical performance parameters under STC conditions are also marked on the nameplate of each module. The maximum system voltage for all modules is 1500V.

In some cases, the current or voltage generated by the module may be greater than the optimal operating current or voltage of its standard test condition (STC). Therefore, when determining the component rating and load value, the module open circuit voltage and short circuit current at STC should be multiplied by 1.25. Please check with your local rules and regulations.



#### 4.0 Storage and unpacking

#### Precautions and general safety rules

- Store modules in a dry and ventilated environment.
- The modules must be transported in the package provided by Sunman and stored in the original package before installation. Please protect the packaging from damage. Open the package according to the recommended unpacking steps. Care must be taken during unpacking, shipping, and storage.
- Do not apply excessive loads on the modules or twist the modules.
- Do not carry the modules by the wires or junction boxes of the modules.
- Do not stand, climb, walk or jump on modules.
- Do not allow sharp objects to touch the modules. Scratches can directly affect the safety of the modules.
- Do not leave the modules unsupported or unsecured.
- Do not change the wiring method of the bypass diode.
- Keep all electrical connections clean and dry.

#### **Product identification**

Barcode: each individual module has a unique serial number. The serial number has 21 digits. The 1st to 4th digits are the module type for internal use, and 5th to 8th digits are the year code, and the 9th and 10th digits are the month code, and the 11th and the 12th digits are the week code, and the 13th and 14th digits are the month code, and the 15th to 17th digits are order number, and the 18th 21th digits are the sequence codes. xxxx20210415xxxxxxxxx means the module was made in the 15th week of 2021. Each module has only one bar code. It is permanently attached to the interior of module and is visible from the top front of module. This bar code is inserted prior to lamination.





■ There is a nameplate, which shows the model number, main electrical properties, safety specifications and certification indicator, on the back of each module.





#### 5.0 Installation

#### Precautions and general safety rules

- Before installing the modules, please complete a specific site engineering review to ensure the proposed methodology complies with local laws, regulations and or constructions standards.
- Check the applicable building codes to ensure that the building is suitable for Sunman installation.
- During installation, make sure that the modules are installed on a fire-resistant roof. According to UL790 standards, Sunman modules are rated as fire rating C.
- The modules are compliant with application level A (equivalent to safety level II, IEC 61730-1). This type of modules can be used in systems where the public is likely to come into contact with voltages greater than 50V or power greater than 240W.

#### **Environmental conditions**

The modules are suitable for general climatic conditions, ie with reference to IEC 60721-2-1- Classification of environmental conditions Part 2-1: Environmental conditions occurring in nature - temperature and humidity.

- If the modules are used in a special installation environment, please consult the technical support department of Sunman in advance.
- The installation surface should be flat without bumps or pits.
- The modules must not be installed near flames or flammable objects.
- Do not expose modules to artificial condensing light sources
- The modules should not be immersed in water (pure water or salt water), installed in long-term water environment (pure water or salt water) (eg fountains, sprays, etc.) or area prone to water accumulation (eg roof drain, lowlying areas, etc.).
- Please consult installation manual for Flat roofs if roof area has poor drainage or extended water pooling.
- If the module is placed in a salt mist (ie marine environment) or in an environment containing sulfur (ie, sulfur sources, volcanoes, etc.), there is a risk of corrosion.
- Failure to follow the above precautions, Sunman Warranty will be voided.



#### **Installation requirements**

- Ensure the modules meet the overall technical requirements of the system.
- Ensure that components of other systems do not cause damaging mechanical or electrical performance effects on the modules.
- Connect modules in series to increase voltage or in parallel to increase current. When connected in series, the positive pole of the module is connected to the next negative pole. When connected in parallel, the positive pole of the module is connected to the positive pole of the next module.
- The number of bypass diodes provided varies depending on the module model.
- Connect the appropriate number of modules according to the voltage specifications of the inverter used in the system. Even at the lowest local temperature conditions, the connected modules must produce no more than the voltage allowed by the system. If overcurrent protection devices (fuse) are not used in series within each string of modules, up to two strings of modules can be connected in parallel. If a suitable overcurrent protection device is connected in series with each string of modules, three strings or more modules can be connected in parallel.
- In order to avoid (or reduce) the mismatch effect of the array, it is recommended to connect modules of similar electrical performance on the same string.
- In order to reduce the risk of indirect lightning strikes, loops should be avoided when designing the system.
- The modules should be securely fixed to withstand all possible loads, including wind and snow loads.

#### **Optimal orientation and inclination**

■ In order to achieve maximum annual power generation, the optimal orientation and inclination of the PV module should be determined first. The maximum amount of power is typically generated when the sun is directly above the PV module.

#### **Avoid shadows**

- Even small shadows (such as dust) can cause a drop in power generation. If all surfaces of the module are uncovered throughout the year, the module is considered "no shadow". Ensure that the sun shines on the modules even on the shortest day of radiation all through the year.
- EVA aging caused by frequent occlusion of modules and long-term heating of



the diode can affect the lifetime of the module.

#### 5.1 Module wiring

#### **Correct electrical wiring**

■ Check that the wiring is correct before starting the system. If the measured open circuit voltage (Voc) and short circuit current (Isc) do not match the specifications provided, there may be a wiring fault.

#### Correct connection of the MC4 connector

- Make sure the MC4 connector is secure and properly connected. The MC4 connector must not be subjected to external pressure. The MC4 connector can only be used for circuit connection functions and should not be used to turn the circuit on and off.
- The MC4 connector should be kept dry and clean to prevent rain and moisture. Avoid direct sunlight and water soaking of the MC4 connector.

#### Use appropriate materials

- Depending on local fire, construction and electrical standard, use dedicated solar cables and suitable MC4 connectors to ensure the electrical and mechanical performance of the cable.
- The solar cable licensed for use is a single-wire cable, 2.5-10mm2 (8-14 AWG), 90°C grade, with appropriate insulation to withstand the maximum possible system open circuit voltage. The appropriate wire size needs to be chosen to reduce the voltage drop. The wire should be made of copper.

#### Cable protection

Secure the cable to the mounting system with a cable tie that is UV resistant. Appropriate measures should be taken to protect the exposed cable from damage (eg. in a plastic sleeve with UV aging resistance). Avoid direct exposure of the cable to direct sunlight.

#### **5.2** Grounding

■ DF module installation method for flat roof does not involve any metallic conductor for the DF module and DF module support, so there is no need to set up a grounding system.



#### **6.0 Installation instructions**

#### 6.1 Module and tools

#### **6.1.1 Module**

Applicable module model: SMH430F-12X12UW, SMH520J-12X12UW

The electrical performance parameters are detailed in Annex A.

#### **6.1.2 Construction materials**

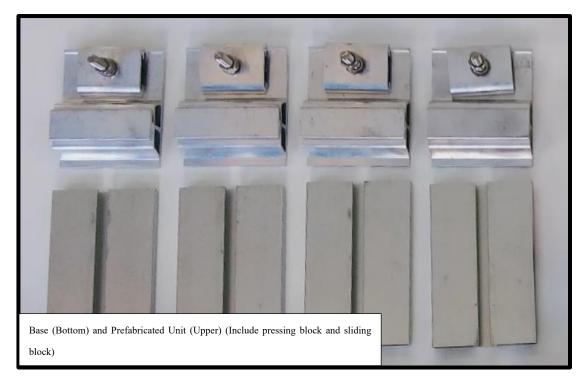
■ Silicone sealant (glue), gluing gun, cleaning tool, tape measure, thread release tool, etc.



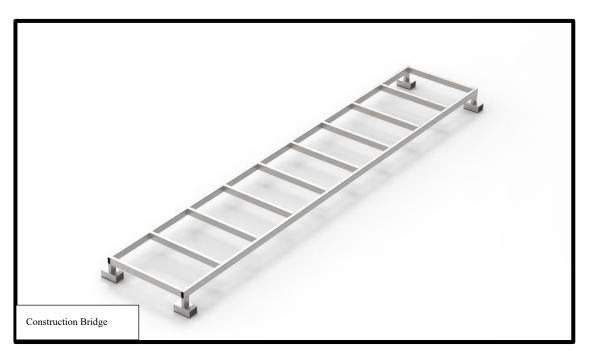












#### 6.2 Unpacking, Handling and Checking Precautions

- Do not open modules outer Package before installation.
- Check the outer package for damage before unpacking.
- Slip-Proof Gloves are recommended for unpacking and handling.
- Do not grab the modules by the junction box or cables during unpacking or handling.
- Modules should be handled and lifted by at least two people. Do not touch the solar cell area during handling to avoid cell-cracks.
- Be careful while carrying the modules. Avoid hitting the modules on the ground or other sharp, hard objects. Scratches will affect the module's safe operation.
- Check the surfaces of the modules, make sure there is no damage to the frontsheet and the backsheet.
- Check the junction box, connectors, and cables for any damage. Double check if the junction box cover is fixed securely.
- Do not paint or apply glue or label on the surface of the modules.

#### **6.3 Construction Precautions**

Normal construction can be carried out in the temperature range of -10 to 45



Celsius degrees (5 to 40 Celsius degrees is the best), and the humidity is below 80 %rh (The specific construction temperature range is subject to the information of the glue manufacturer).

- The surface of the roof must be cleaned or wiped dry, free of soil, oil, etc. In order to achieve the required adhesion, the roof shall be cleaned using the cleaning agent specified in Annex D or Sunman-approved cleaning agent.
- After initial installation, the panel and adhesion shall not be disturbed for 24 hours.
- The roof angle is within 45 degrees.
- The paste surface needs to be flat and free of pits or bumps.
- The height of the structural adhesive after pasting should be 3mm. Do not use feet or other non-designated tools to compact the structural adhesive.
- When storing auxiliary materials used in installation, it should comply with the storage specifications for auxiliary materials.
- Ensure substrate(s) have been tested and paired to compatible adhesives or bonding procedure. If unsure, please seek clarification from Sunman.

#### 6.4 Precautions and Tips for Gluing Modules

- Please make sure the surface is cleaned and there are no water marks before gluing;
- Glue along the middle line of the trapezoid or wave crest. Width of silicone glue strips should exceed 10 mm and height of the strips should exceed 5 mm
- Applying the silicone glue should be a continuous and even movement. Please use a roller to spread out the glue strips evenly. Do not smooth out the lines of glue to spread them out;
- Make sure to complete the gluing and mounting over a duration that does not exceed 5 minutes:
- Silicone sealant will cure to a depth of 2-3mm in 48 hours. Do NOT apply any force on the module before curing is complete, the full curing time is shown in Table 1.



#### 6.5 Construction plan

#### **Installation steps**

#### 6.5.1 Positioning and securing the line

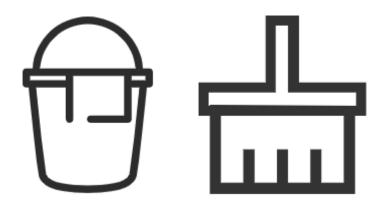
■ Positioning and securing lines to determine the spacing of modules in accordance with the design drawings (For design drawings, please contact Sunman).



#### 6.5.2 Cleaning the roof surface

Remove debris from the roof base and use a designated or approved cleaning agent (Annex D) to clean the roof. If the roof is very dirty, use a low-pressure water spray or power washer before using the cleaner. Optionally, use a mixture of 1/4 cup of trisodium phosphate, 1/2 cup of liquid cleaner and 5 gallons of water for cleaning.







### 6.5.3 Brush primer (ignore this step if no primer required for the roof material)

- Determine the gluing area of the modules after the roof cleaning (refer to the design drawing for specific dimensions).
- For the gluing area, brush primer before gluing to increase adhesion (see Annex B for different types of roof primer).



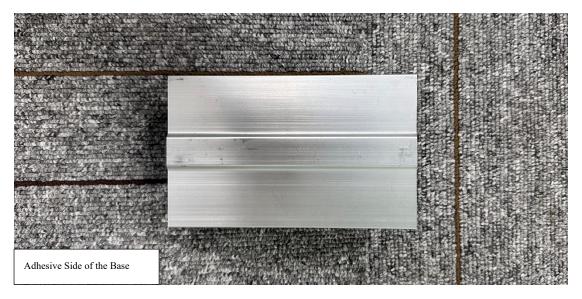




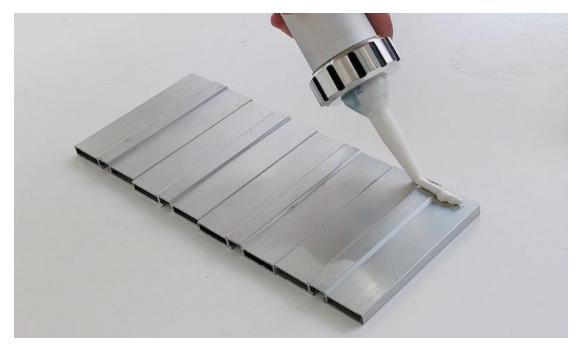
#### 6.5.4 Stick the base

■ Place the base with the adhesive side facing up in a row on the roof and use a clean cloth to wipe the adhesive side of the base. The display diagram of the base adhesive surface is as follows.





According to the gluing operation specification, apply glue on the base. There should be five evenly distributed glue strips, with no sticking between them. Refer to Annex E for the gluing operation specification.







■ Stick the base to the marked position and press down firmly.



■ Wait for 1 to 3 days until the adhesive on the base has dried to a certain depth



before proceeding to the next step of installation. While handling the base in this time period, ensure that the adhesion is not negatively affected as the glue is not fully cured yet.

Cure time at different ambient temperatures				
Ambient Temperature (Ta)	-10≤Ta≤0	0 <ta<20< td=""><td>20≤Ta≤45</td></ta<20<>	20≤Ta≤45	
Cure time to a workable state (Days)	3	2	1	
Cure time to full cure (Days)	21	14	7	

Table 1. Waiting time for the surface to dry after the base is applied

#### 6.5.5 Place module

- Handle the modules to the installation location.
- Handling is permitted both horizontally and vertically, but it is essential to ensure that the handling position is on the long side of the DF module support, while avoiding contact with the cells.
- Refer to Section 6.2 of this manual for handling precautions.
- Place the junction box on the maintenance walkway side for easy string wiring and maintenance inspection.
- The minimum distance between the modules is 5mm, and the distance between each array is 500-800mm, which is used as a construction maintenance walkway. (This spacing is for reference only)

#### 6.5.6 Install prefabricated unit

■ Lift one corner of the module and slide the prefabricated unit into the DF module support from both long sides. Avoid excessive twisting of the module when lifting.



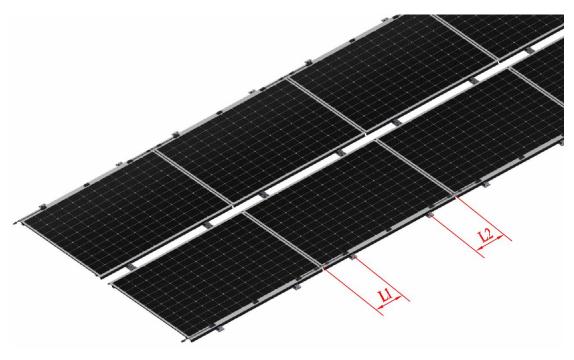


■ Place the modules with prefabricated units on the base.



- For the DF 430W module, the overhang lengths of the L1 & L2 on both sides need to be within the range of 427±100mm.
- For the DF 520W module, the overhang lengths of the L1 & L2 on both sides need to be within the range of 473±100mm.





#### 6.5.7 Install module

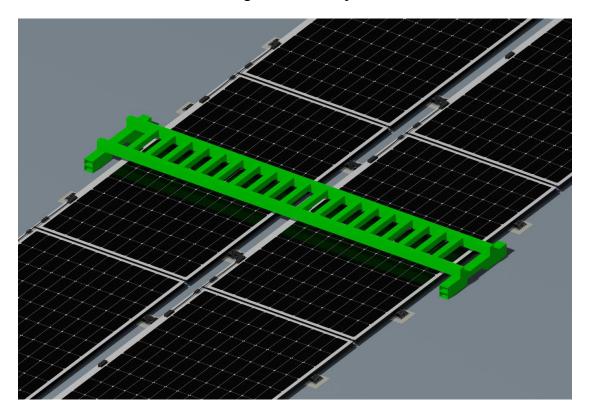
- Finely adjust the position of the modules and prefabricated units to ensure the arrangement of the module strings is neat and orderly.
- Place the T-bolt into the groove of the base and tighten the nut with an electric wrench.



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■ If there is no walkway between two rows of modules, installation personnel must use construction bridge to fasten the prefabricated units.



■ Follow the steps above to install the other modules.

#### 6.6 Wiring and testing

- The use of PV modules with different electrical characteristics in a PV system is prohibited.
- Excessive cables must be organized or fixed in the proper location, do not cover the cell area.
- For applications requiring high operating voltages, several PV modules may be connected in series to form a PV string, then the system voltage is equal to the sum of the voltages of each PV module
- For applications requiring high operating currents, several strings of PV modules can be connected in parallel to form a PV string, then the system current is equal to the sum of the currents of each PV module string.
- A maximum system voltage of 1500VDC is allowed.
- The maximum number of PV modules in series depends on the system design, the type of inverter used and the environmental conditions;



- Depending on the maximum series fuse rating of the PV module and local electrical installation codes, if the PV module does not have any fuses or blocking diodes, make sure to connect no more than two strings in parallel;
- There is no limit to the number of PV modules that can be connected in parallel (fuses per string should be considered), the number of PV modules is determined by system design parameters such as current or power output;
- Please refer to local regulations to determine the size, type and temperature of the system conductors;
- PV modules are equipped with connectors for system electrical connections, please refer to local regulations and data sheets that allow the use of connectors;
- To ensure a reliable electrical connection and to prevent possible moisture ingress, connectors must fit and lock together until a click is heard;

The DC power generated by the PV system can be converted to AC power and connected to the public grid, as the local power company's policy for connecting renewable energy systems to the grid varies from region to region. You can ask your PV system design engineer or integrator for help in obtaining building permits, inspections and approvals from your local power company's department.



#### 7.0 Disassembly guide

#### 7.1 Construction tools

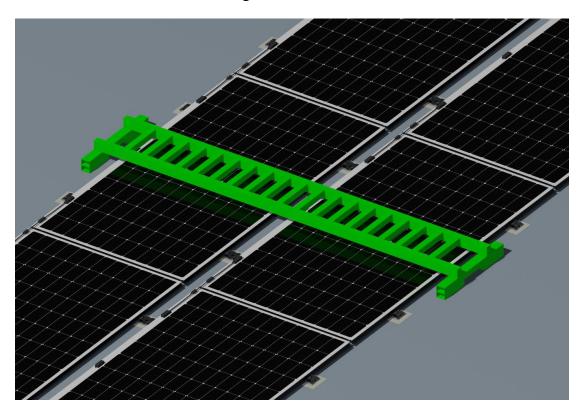
■ Electric wrench, construction bridge etc.

#### 7.2 Construction plan

Disassembly Steps

#### 7.2.1 Place construction bridge

■ Place the construction bridge on both sides of the module to be disassembled.



#### 7.2.2 Disconnect the prefabricated units

■ Stand on the construction bridge, use an electric wrench to loosen the bolts of the prefabricated units on each DF module support. Rotate and pull out the T-bolts embedded in the base and disconnect the prefabricated units from the base.





#### 7.2.3 Remove module

- Remove the construction bridge. Move the module out of the installation area, with the long side of the DF module support.
- Follow the steps above to disassemble the other modules.



#### 8.0 Maintenance

To ensure optimal performance of modules and maximize system power generation, the following maintenance measures are recommended:

- 1. Module appearance inspection, focusing on the following points:
- a) Whether the module is damaged.
- b) Whether there is a sharp object touching the surface of the module.
- c) Whether the modules are obstructed by obstacles and objects, avoiding new trees, new poles etc. to shielding the modules.
- d) Check for corrosion near the busbar. This kind of corrosion is caused by the damage of the module surface during transportation, which causes moisture to penetrate into the interior of the module.
- e) Check the adhesive between the module and the roof for looseness or damage and adjust or repair it in time.
- 2. Clean the modules. The accumulation of dust or dirt on the surface of the modules will reduce the power output. It should be cleaned regularly to keep the surface clean. Generally, it should be cleaned at least once a month, appropriately increase the frequency in the harsh natural environment. Pay attention when cleaning PV modules:
- a) Rinse with water first, then dry the water with a soft cloth. Do not use corrosive solvents to clean or wipe the PV modules with hard objects.
- b) The PV module should be cleaned at an irradiance of less than 200 W/m<sup>2</sup>. It should be cleaned in the absence of sunlight or in the morning and evening.
- c) It is strictly forbidden to clean PV modules under meteorological conditions where the wind is greater than grade 4, heavy rain or heavy snow.

#### Note: Do not walk, stand or sit on the module when cleaning.

- 3. Connector and cable inspection. It is recommended to conduct a preventive inspection every six months:
- a) Check for signs of aging of PV modules, including possible rodent damage, weathering, and whether all connectors are tightly connected or corroded.



#### Annex A

#### **Electrical performance parameter**

G .	Products	STC					Module size
Series		Pmp	Vmp	Imp	Voc	Isc	
	SMH430F-12X12UW	430	42.0	10.24	49.8	10.74	2054*1114.8*40.5
	SMH520J-12X12UW	520	42.3	12.31	49.5	13.56	2246*1227.8*40.5



#### Annex B

# Recommended installation products for different roof materials

Note that the substrates will still need to be confirmed to be compatible with testing

Roof type	Need primer or not	Primer for roof	Adhesive for roof
ТРО	Yes	Contact Sunman	HT906Z Tonsan 1527
Concrete	Yes	Contact Sunman	HT906Z  Tonsan 1527  Innotec versabond
Glass	No	/	HT906Z Tonsan 1527
PVC	No	/	DIMA MS8201 Innotec versabond
Ditama	Yes	Contact Sunman	HT906Z
Bitumen	No	/	Innotec versabond

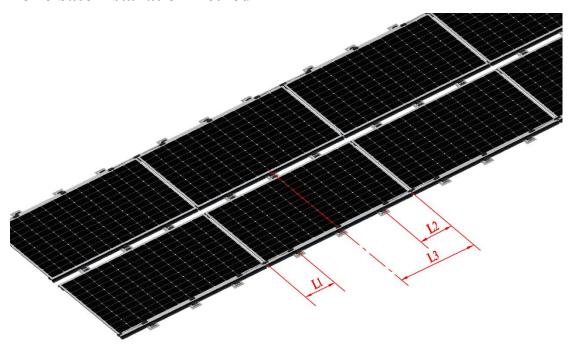


#### **Annex C**

#### **Additional Base Placement**

Additional bases can be placed as part of the installation where required. This can be in the form of a larger base or more bases along the edge of the panel. Follow the instructions below for the placement the 6 base installation method and extended base installation method.

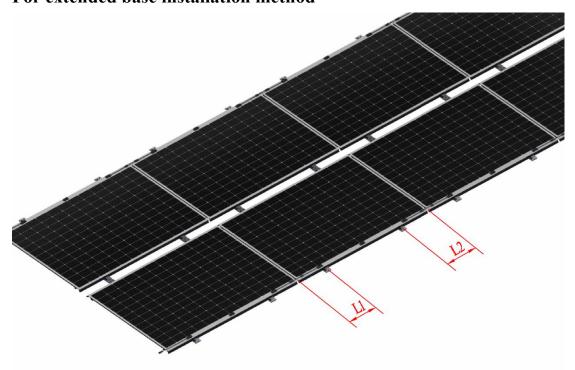
#### For 6 base installation method



- For the DF 430W module, the overhang lengths of the L1 & L2 on both sides need to be within the range of 427±100mm, the distance between the middle base and the module edge (L3) needs to be 1027±100mm;
- For the DF 520W module, the overhang lengths of the L1 & L2 on both sides need to be within the range of 473±100mm, the distance between the middle base and the module edge (L3) needs to be 1123±100mm.



#### For extended base installation method





#### (Backside diagram)

- For the DF 430W module, the overhang lengths of the L1 & L2 on both sides need to be within the range of 427±100mm;
- For the DF 520W module, the overhang lengths of the L1 & L2 on both sides need to be within the range of 473±100mm.



#### Annex D

#### **Cleaning agent**

Roof type	Cleaning agent recommended by Sunman
TPO、PVC、Asphalt、EPDM、etc. plastic roof	Plastic cleaner China: RA-1033 Overseas: Use the cleaning agent recommended by the roofing material supplier
Steel roof, glass roof, metal roof	90% isopropanol + 10% water

Use the cleaners listed above or those recommended by the roofing material supplier.





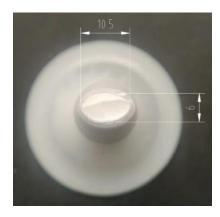
#### **Annex E**

#### Gluing operation specification

#### 1. Gluing nozzle cutting

The standard nozzle cutout is 10.5mm x 6mm, which is made by cutting about 20mm from the original nozzle and flattening it to the required size, as shown in the figure below.





Nozzle cutting should be carried out in strict accordance with the following procedures.



Standard tool shears (complimentary with adhesive)



#### **Operation steps**



1. Use a straightedge or tape measure to measure the length of the head of the nozzle 20mm, confirm the cutting position, and then use the tool to cut in addition.



2. It is recommended to use a lighter to heat the tip of the rubber nozzle for about 2s to prevent it from springing back after being flattened.

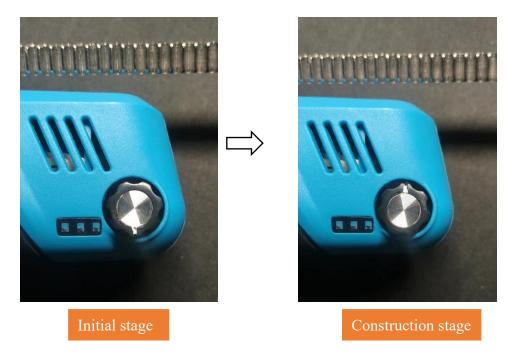


3. Squeezing of the nozzle to the desired size using a flattening die of the tool shears.



#### 2. Electric glue gun adjustment

Standard glue-out speed: Half turn of the speed knob, see the following figure:



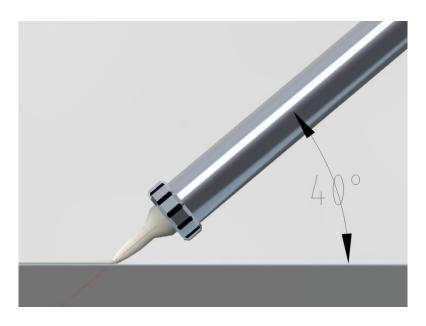
#### 3. Gluing parameters

Gluing length: 10.8m/600ml on average

Gluing speed: about 10cm/s

Gluing angle: the glue gun is at an angle of about  $40^{\circ}$  with the ground, as shown in the

following figure:



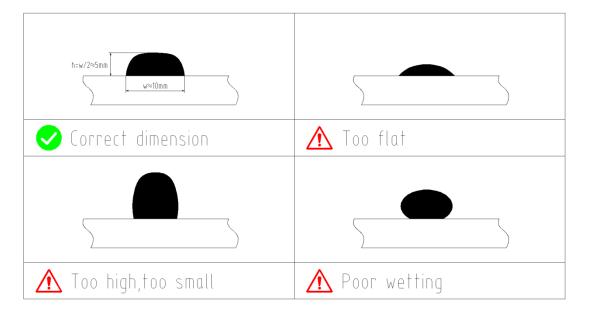
Adhesive size and standard dosage: at least 10\*5mm; 5 strips/1 module (adhesive



along the width of the PV module); 3 strips/1 module (adhesive along the length of the PV module)

#### 4. Structural adhesive form

Please see below for proper bead application



The correct form of structural adhesive after pasting modules



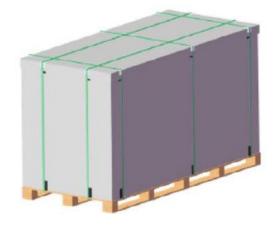
(The specification is subject to the information of the glue manufacturer)



#### Annex F

#### Unpacking

Standard unpacking steps for light weight PV modules.



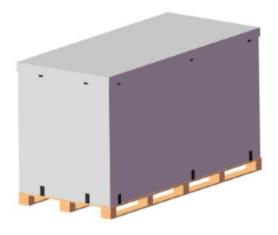




## 1. Check the condition of the goods and unload the truck:

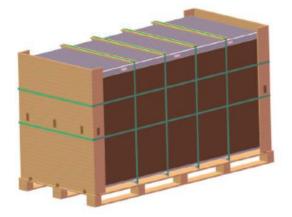
- Ensure the external strapping is intact and secure.
- Do not unload during rain. Cardboard boxes become soft and disintegrate when getting wet, posing a safety risk.
- Ensure the ground is level and stable for placing the packages to prevent tipping.
- Use a forklift to move palletized boxes to the work area, gently pulling modules to avoid rough jostling and vibrations during movement.
- When using the forklift, load and unload goods smoothly and securely. The weight of the goods must be evenly distributed on both forks. Keep the handle in the middle, stationary position, and do not operate both handles simultaneously.
- If the module needs to be hoisted for unboxing at a height, use a flat lifting strap to pass through and wrap around from both sides of the wooden pallet's bottom (as shown in the diagram).
- When wrapping with the flat lifting strap, spread it out so that it fully adheres to the surface of the wooden box, avoiding any folding or twisting.





#### 2. Remove the wrap and external strapping:

- When unboxing, ensure there is enough space on the side with the solar cell markings for inserting anti-tip brackets.
- Find a support, such as another box of modules or a wall, for pre-tilting during unboxing.
- Be extra cautious with safety if there is wind, especially strong winds. It is advised not to unpack or transport modules in such conditions, and securely fasten any unpacked modules.
- Locate the joint of the strapping. By pulling the ends of the joint in opposite directions with both hands, it can be easily separated.

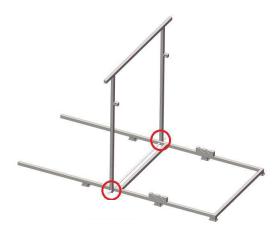


3. Remove the cardboard box lid and the cardboard surround.

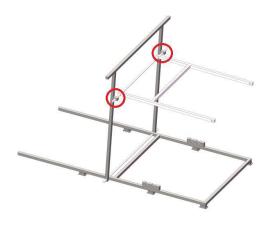


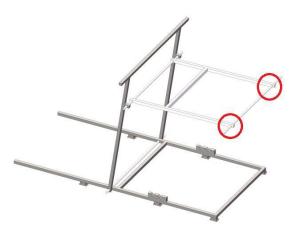


- 4. Assemble the anti-tip bracket:
- Take out the base and the anti-tip bracket.

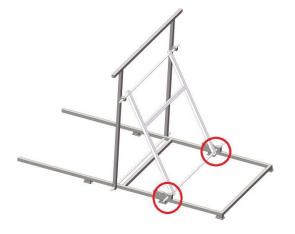


• Using the connecting axle and secure the position with a limit pin.

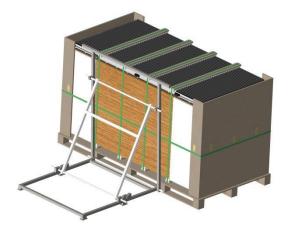








- Insert the connecting axle into the slot to form a suitable pre-tilted surface.
- Use the front and back slots to adjust the pre-tilt angle by inserting into different slots as needed.



#### 5. Insert the anti-tip bracket:

The anti-tip bracket should be installed on the side with the solar cells.

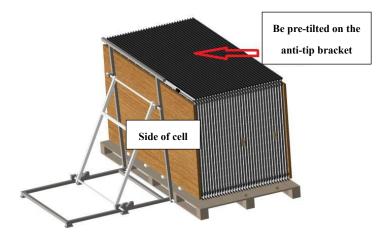




#### 6. Remove the internal packaging:

• Sequentially remove the upper foam molds and wooden side guards so that the module is pre-tilted on the anti-tip bracket.











7. Sequentially remove the module.





#### 8. Module Stacking and Transportation Method:

- If modules are not immediately installed after unpacking and need to be laid flat, place paper honeycomb pads on the pallet, followed by honeycomb separator strips, and then lay a single module flat on top (solar cell side up), with paper honeycomb pads on it. Stack the remaining modules in the same manner, with no more than 20 layers in height.
- The stacked modules must be aligned to prevent tilting and falling during transportation.
- When carrying individual modules, two people should operate together, handling them gently.





#### **Unpacking precautions**

- Avoid operating in rainy weather when opening cartons outdoors.
- Secure the modules when operating outdoors in windy conditions.
- Stack modules in a ventilated, rain-proof, and dry area before unpacking them.
- Do not to damage the front or back of the module when using scissors or hobby knife to cut the outer packing tape.
- Confirm the number of modules in the box promptly after unpacking.
- During unpacking and handling, please wear protective gloves properly to avoid scratches.
- Prohibit pulling on junction boxes or cables under any circumstances.
- When handle the modules, avoid touching the cell area with hands.
- Ensure pallet does not topple while unpacking panels.